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# FRAUNHOFER INSTITUTE FOR SOLAR ENERGY SYSTEMS ISE

Module Optimization by using SmartCalc.CTM

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Fraunhofer Institute for Solar  
Energy Systems ISE

PV-Days 2017

Halle (Saale), 25.10.2017

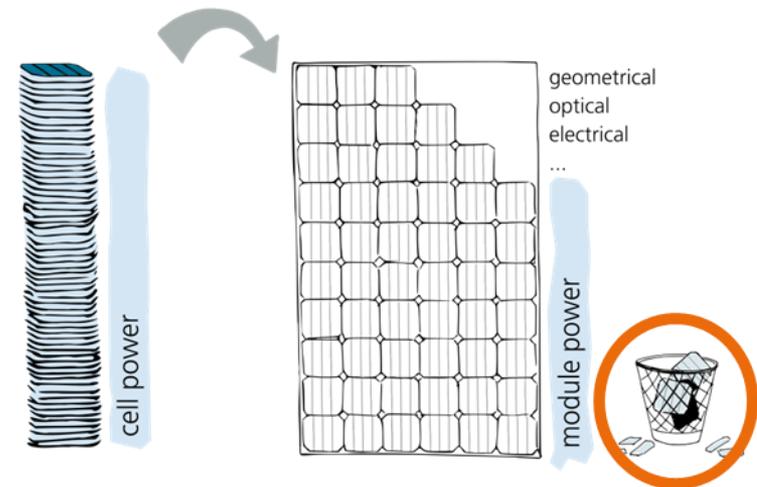
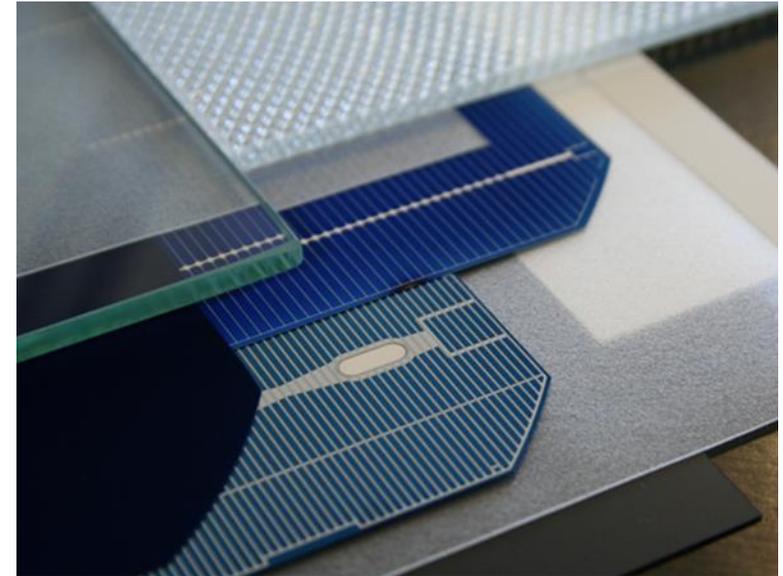
[www.ise.fraunhofer.de](http://www.ise.fraunhofer.de)

[www.cell-to-module.com](http://www.cell-to-module.com)

# Cell to Module Analysis

## Motivation

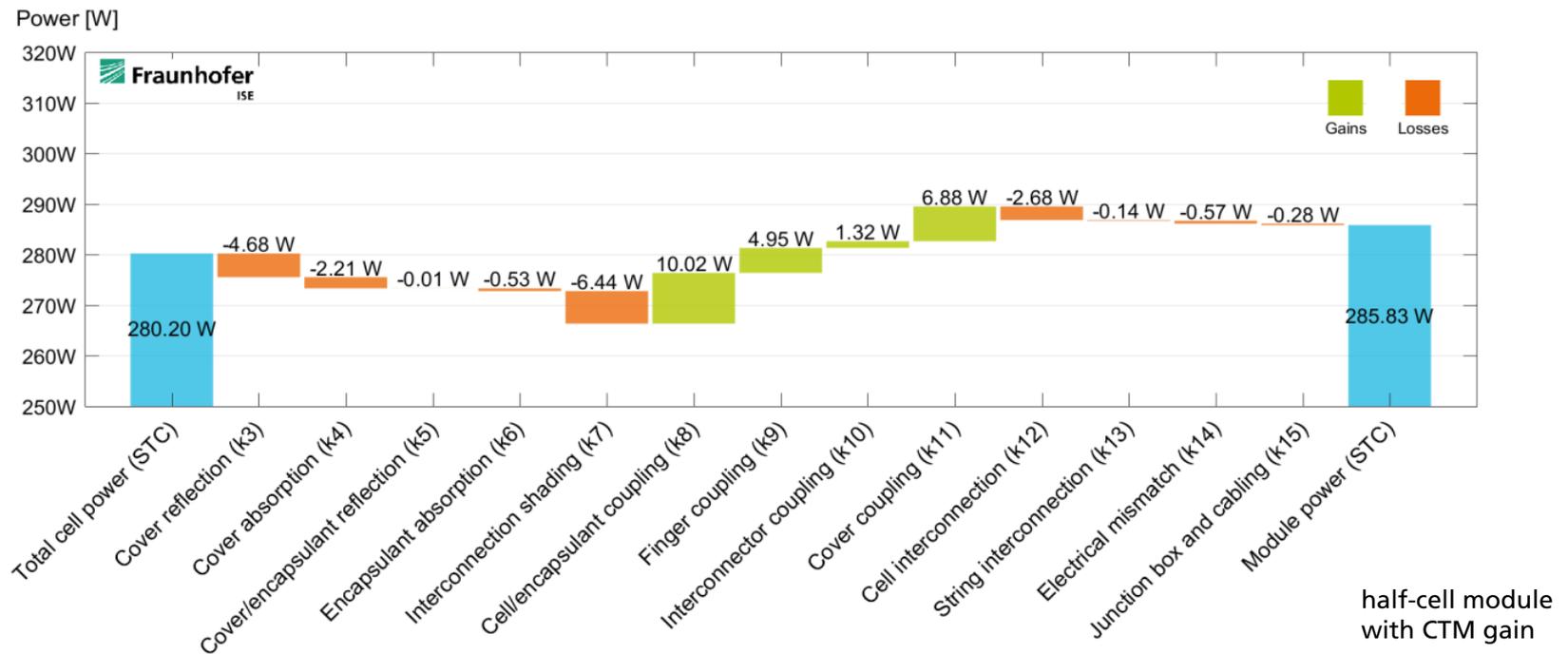
- Module materials (BOM) and module setup/concept determine power output
- Cell power > module power
- Power losses = financial loss ( $\text{€}/\text{W}_p$ )
- CTM-ratio currently at  $\sim 98.5\%$  <sup>1</sup>
- 1 \$ per module CTM-loss ( $275 \text{ W}_p, 0.25 \text{ \$/W}_p$ )



# Cell to Module Analysis

## Motivation

- Significant CTM-gains possible
- CTM-factors influence each other → optimization of a complex system



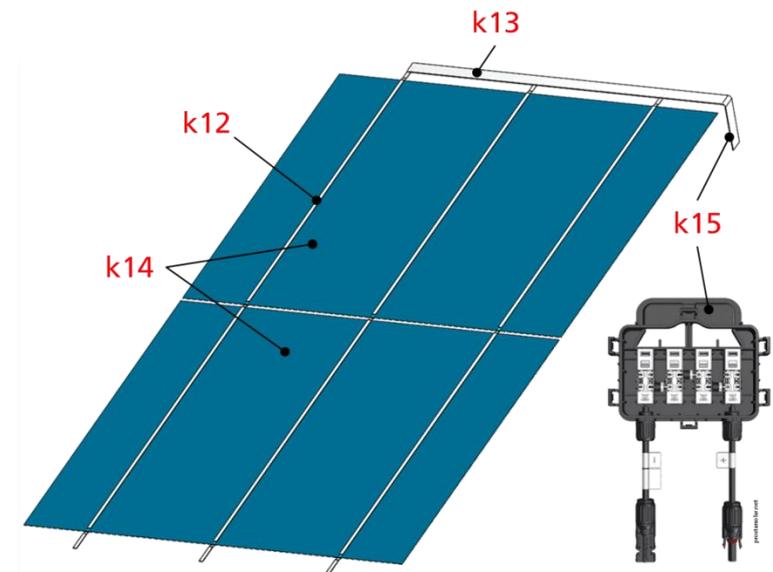
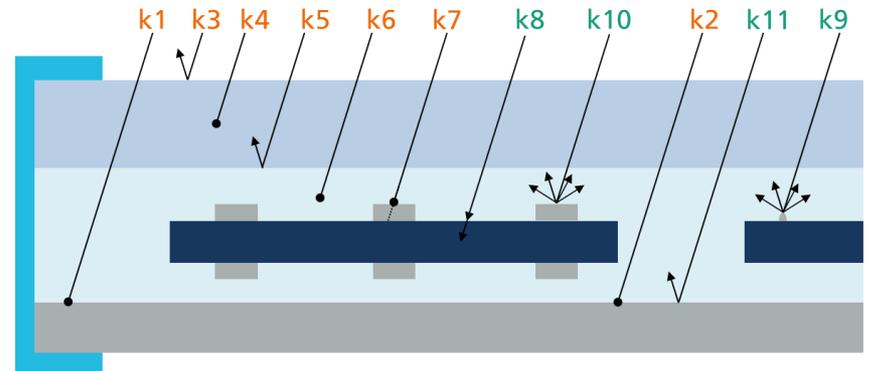
# Cell to Module Analysis Methodology

Increasing the CTM-ratio<sup>1-4</sup>

- Unified methodology for CTM modeling<sup>1</sup>

SmartCalc.CTM is cell to module analysis by Fraunhofer ISE

- Characterization procedure
- Calculation of 15 loss factors based on material properties and module setup

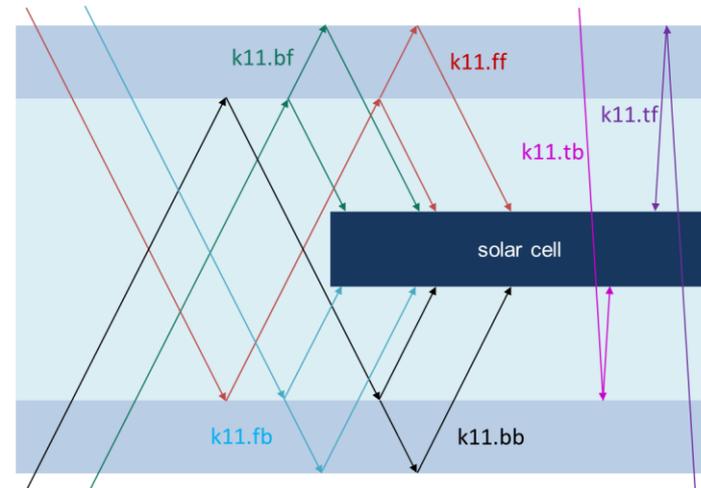


gain and loss mechanisms

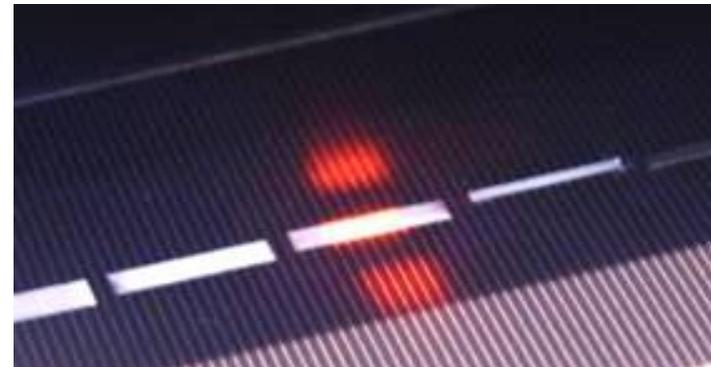
# SmartCalc.CTM

## Overview I

- Scientific models
  - Analysis of existing modules
  - Performance prediction and evaluation of new technologies
- Continuous improvement
  - New module concepts, materials and components
  - New gain & loss factors
  - New measurement methods
  - Alternative calculation models



optical gains for bifacial solar cells



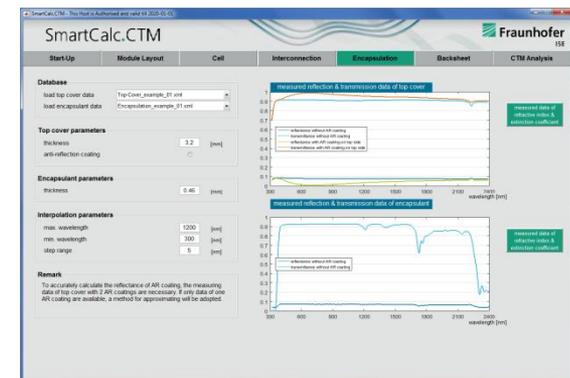
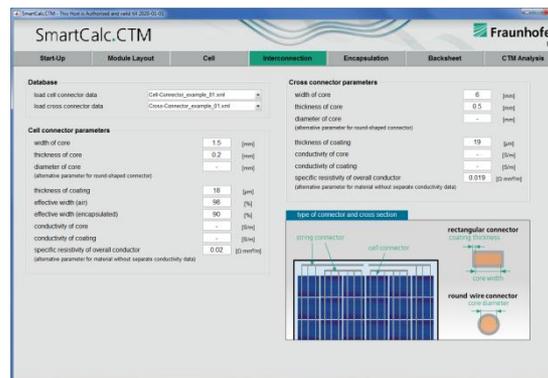
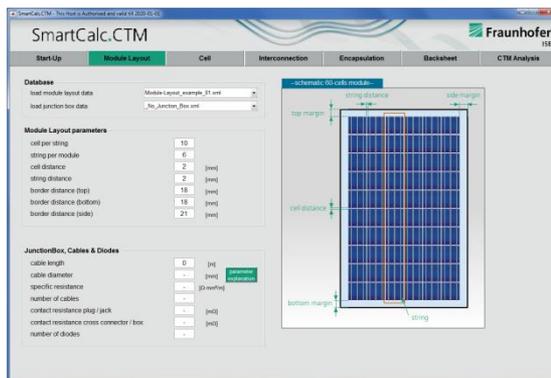
measurement of reflective gains

# SmartCalc.CTM

## Overview II

SmartCalc.CTM is a software to analyze gain and loss mechanisms in PV modules

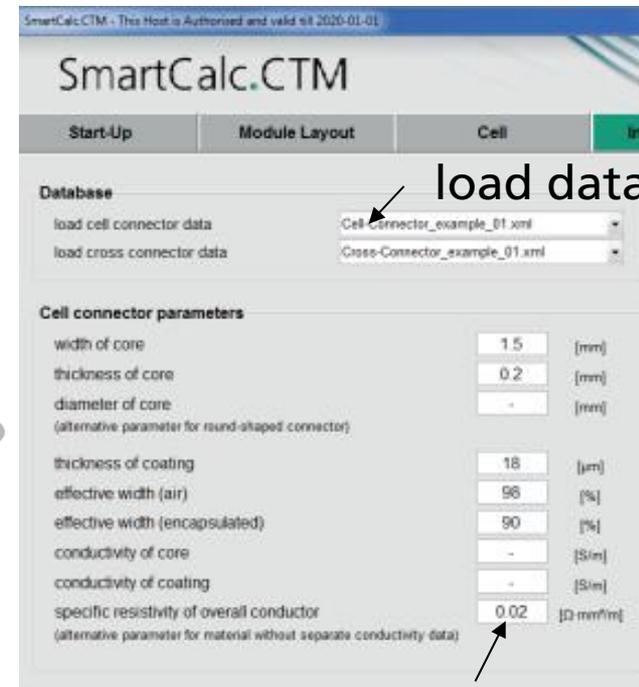
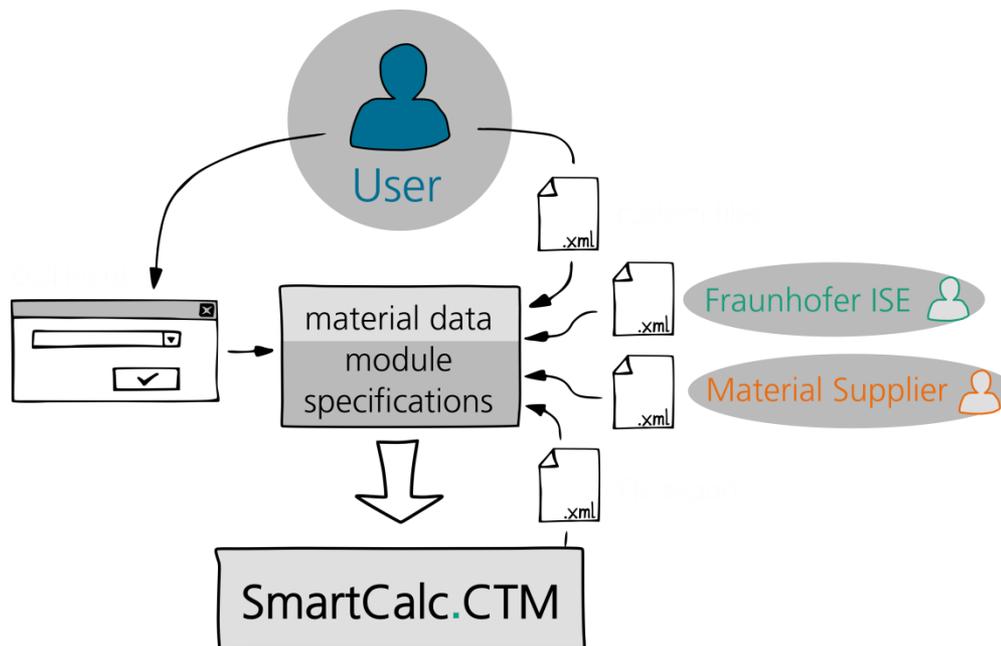
- Accessible user-interface
- Flexible
- Precise
- Validated



# SmartCalc.CTM

## Features: Accessibility – Data Input

- Easy use of different data sources



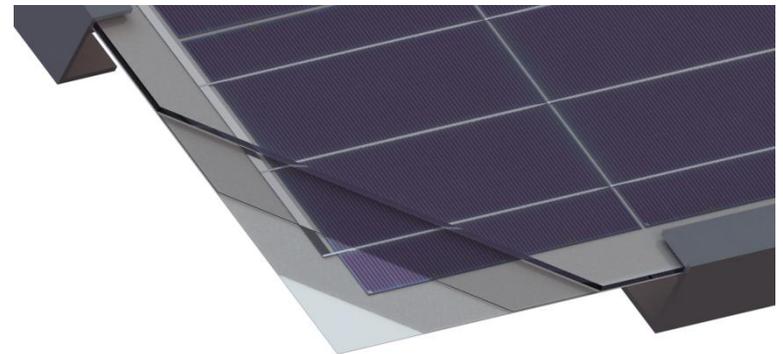
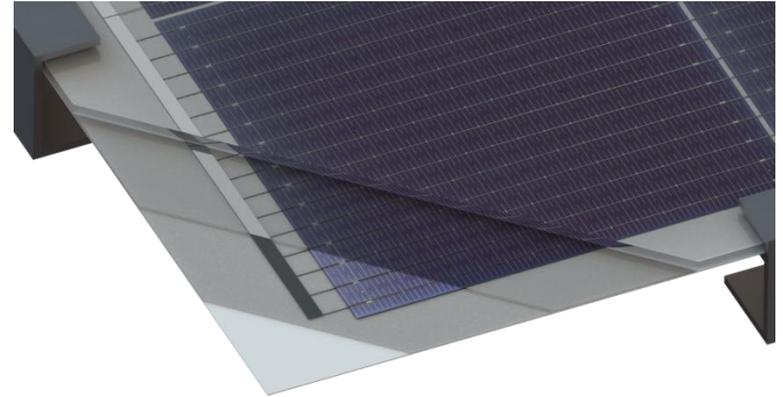
load data files

or enter data in GUI

# SmartCalc.CTM

## Features: Flexibility

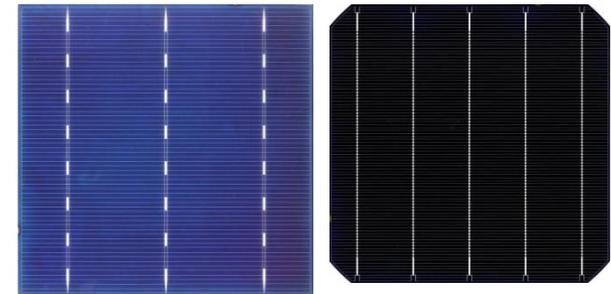
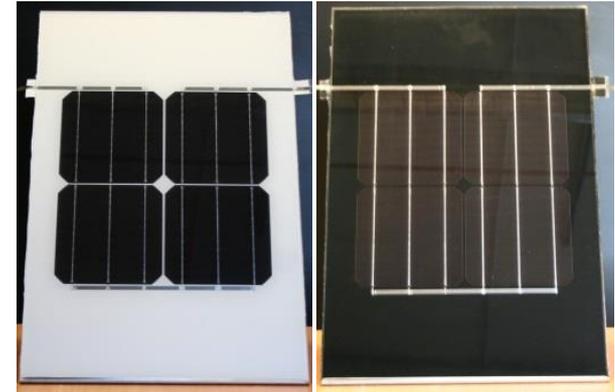
- Change module materials
  - Encapsulation, interconnector, ribbons, backsheets, glass etc.
- Change properties of components
  - Thickness, reflectivity, conductivity, geometry etc.
- Change the module layout
  - Number of cells and string etc.
- Change the module concept
  - Glass/backsheet, glass/glass, TPedge, shingled modules etc.



# SmartCalc.CTM

## Features: Analyze and Optimize

- Analyze and optimize:
  - Back-contact solar cells
  - Variable number of busbars
  - Round wire interconnection
  - Half-cells
  - Glass-glass-modules
  - Black or transparent backsheets
  - Effects of anti-reflective coatings
  - Shingled solar cells
  - ...



# SmartCalc.CTM

## Features: Flexibility

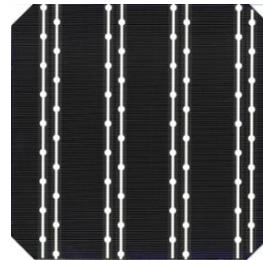
### ■ Strong influence of cell architecture on CTM



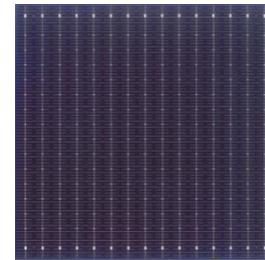
conventional cell,  
3BB, 156 mm



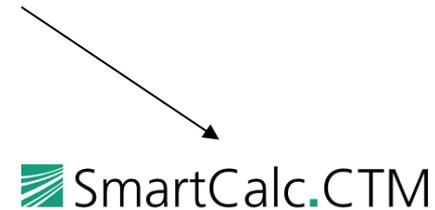
cell, 5BB, jumbo  
format: 156.75 mm



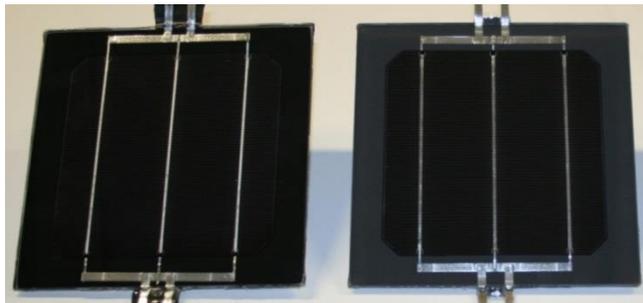
ISC Konstanz Zebra  
cell, back-contact



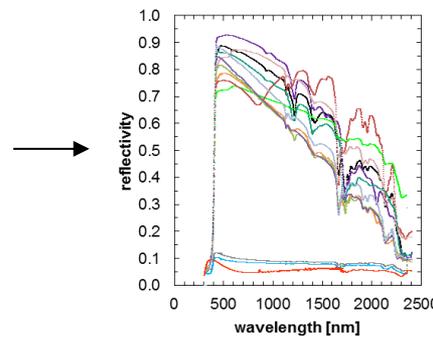
round wire  
interconnection, 15 BB



### ■ High variation in module material properties



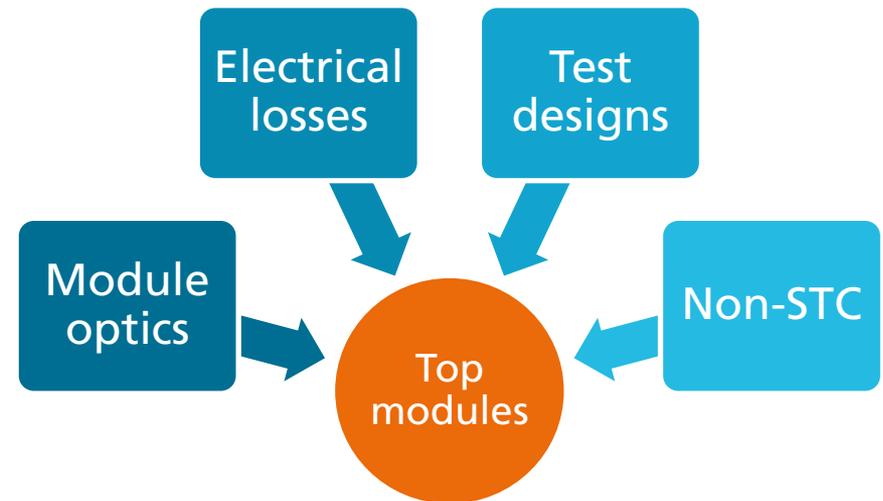
different commercially available black backsheets



reflectivity of  
different commercially  
available module  
materials

# CTM100+ Project

- „Innovative technologies to increase the CTM-ratio for quality PV modules“
- 04/2016 – 03/2019
- Fraunhofer CSP and ISE
- Industrial partners
  - f|solar, Temicon
  - Heckert Solar, SI Module
  - Alu Feron
  - Wavelabs
  - JvG Thoma, Pi4 robotics



# CTM100+ Project

## Module Optimization

- Module optimization at Heckert Solar
- Module performance increase of 0.5% realized so far
- "SmartCalc.CTM enables us to carry out detailed analyzes and at the same time reduce the costs for prototypes."

More in News, Manufacturing, Fab & Facilities, Materials, Cell Processing, Modules, Europe

### Heckert Solar reduces cell-to-module losses using Fraunhofer ISE's software

By Mark Osborne | Aug 29, 2017 9:34 AM BST | 0

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 SmartCalc.CTM

Gefördert durch:



aufgrund eines Beschlusses  
des Deutschen Bundestages

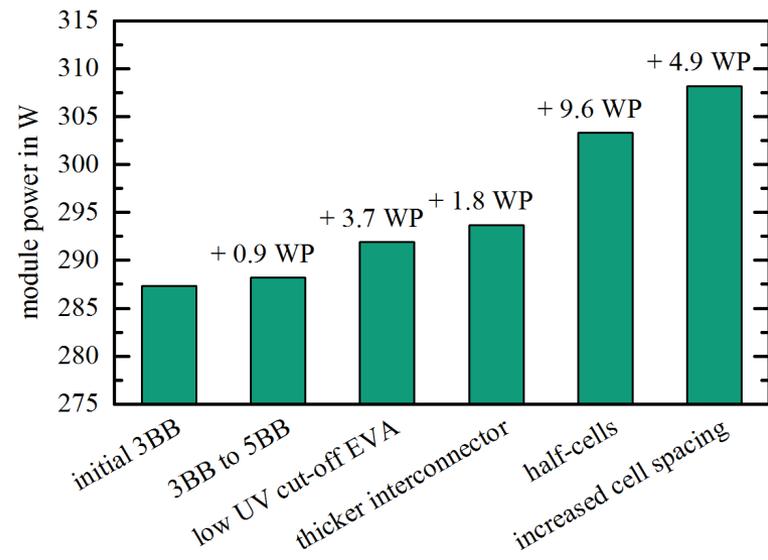


Heckert Solar noted that its had been involved in the software project since 2016 achieved initial results with a performance increase of around 0.5% for its modules. Image: Fraunhofer ISE

# CTM100+ Project

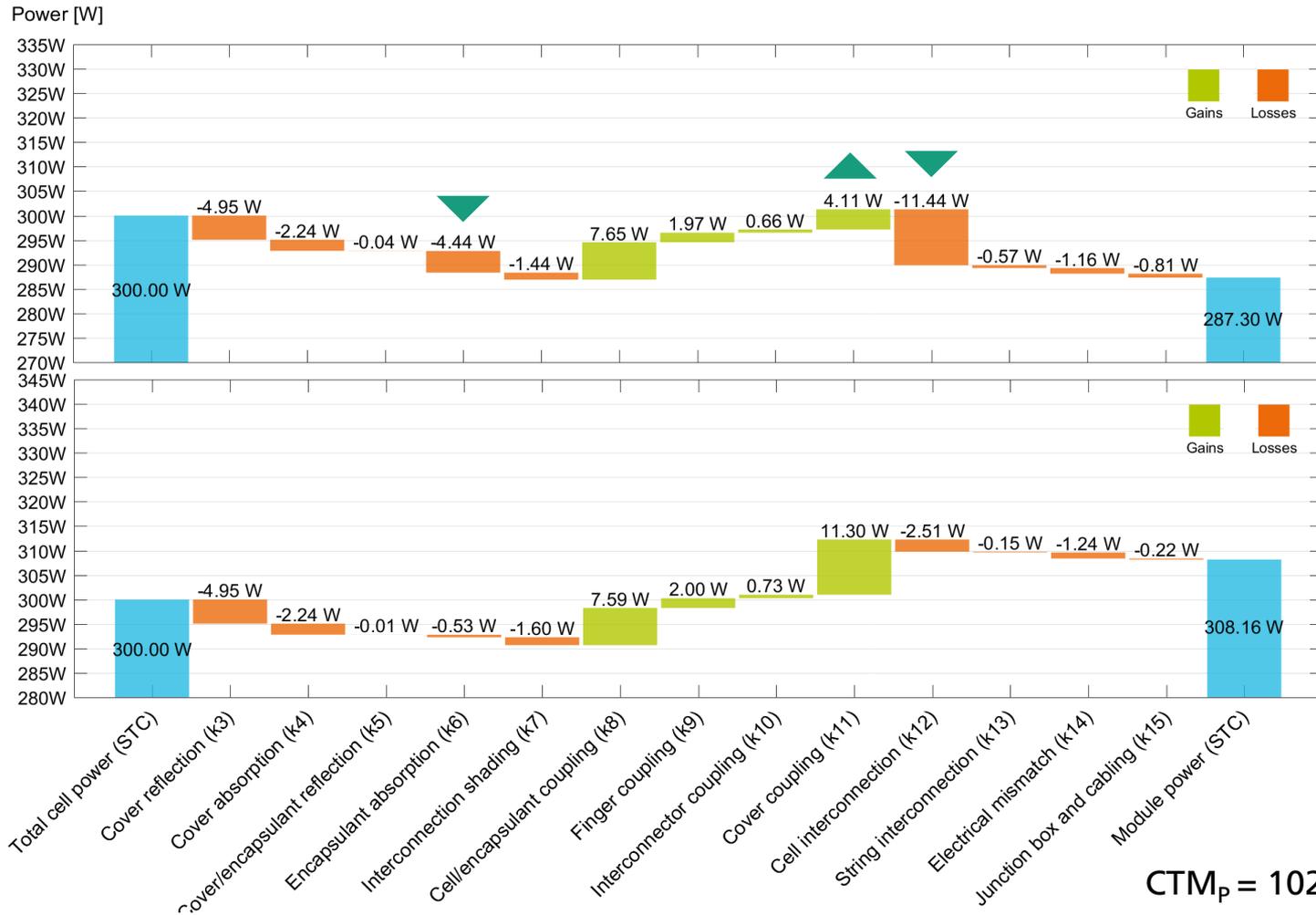
## Current developments

- Current developments<sup>1</sup>
  - 4BB, 5BB standard today
  - Half cells
  - Highly transparent EVA
  - 250  $\mu\text{m}$  ribbon
  - Reflective ribbon



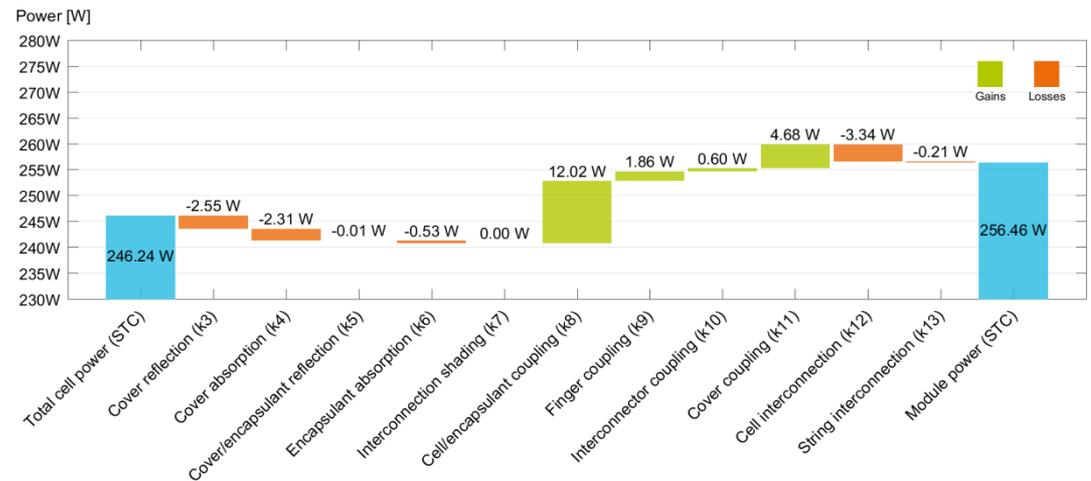
# CTM100+ Project

## Current developments



# Module examples

## Half-cell module, CTM100+ project

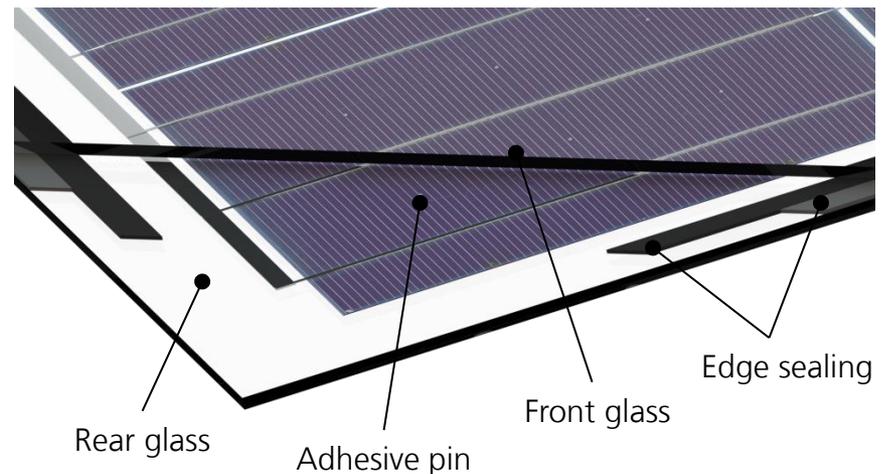
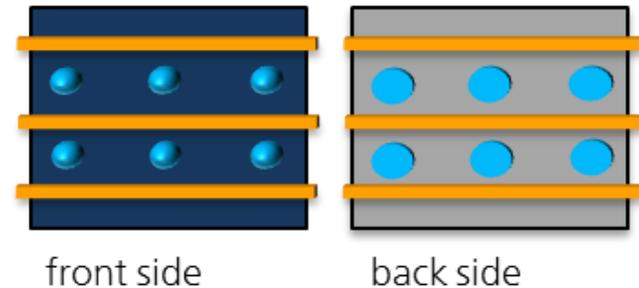
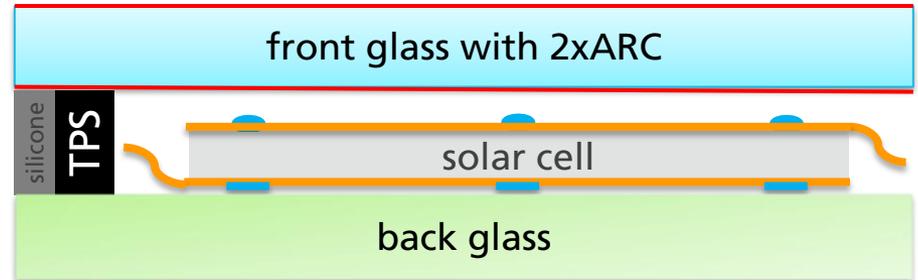


	$\sum P_{\text{Cells}}$ [W]	$P_{\text{Module}}$ [W]	Eta [%]
4BB half-cell module	246.24 W	258.86 W	105.1%

# Module examples

## TPedge

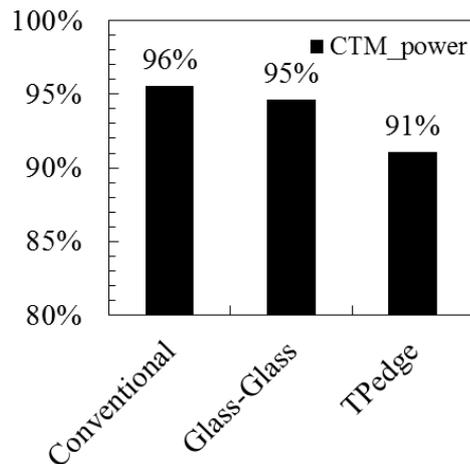
- TPedge<sup>1</sup> is
  - a glass-glass module
  - not using polymer encapsulation or backsheet foils
  - air filled
  - edge sealed
- Solar cells are fixed with UV-curing pins on back glass



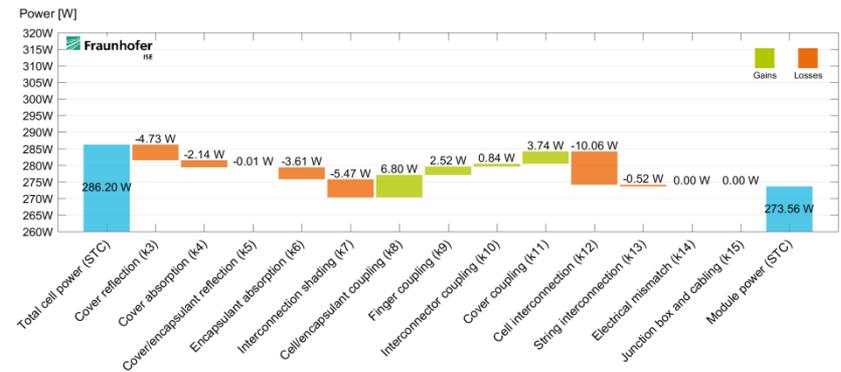
# Module examples

## TPedge

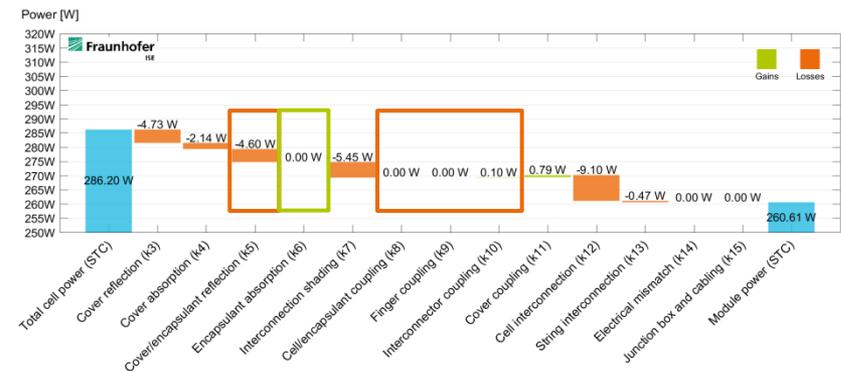
- CTM-analysis shows
  - Increased reflection losses of TPedge
  - Reduced coupling gains
  - Reduced absorption losses



### Conventional module



### TPedge module

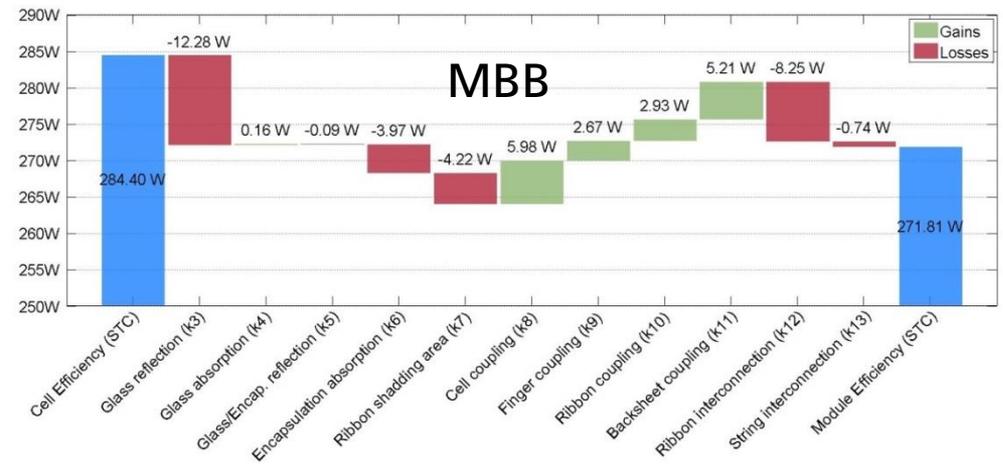


# Module examples

## MultiWire

■  $\eta_{\text{Cell, 3BB}} = 19,3 \%$

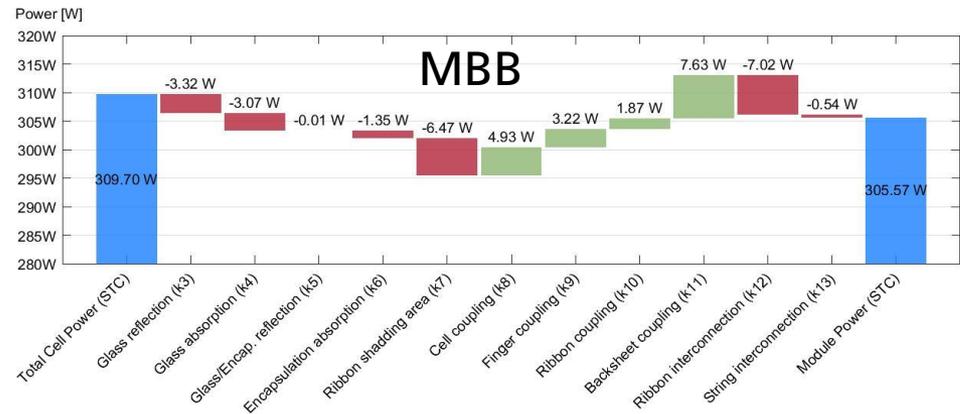
■  $\eta_{\text{Cell, MBB}} = 19,5 \%$



$$\Delta P_{\text{MBB}} = 6.2 \text{ W (2.3\%)}$$

# Module examples

## MultiWire

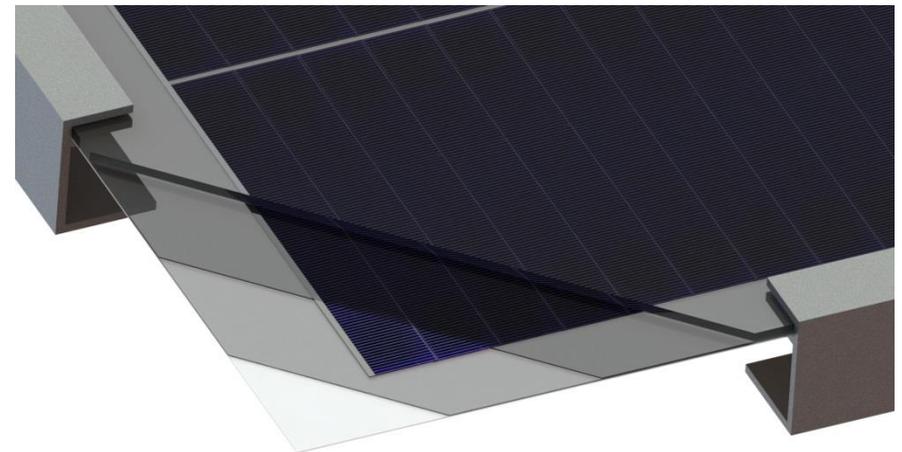
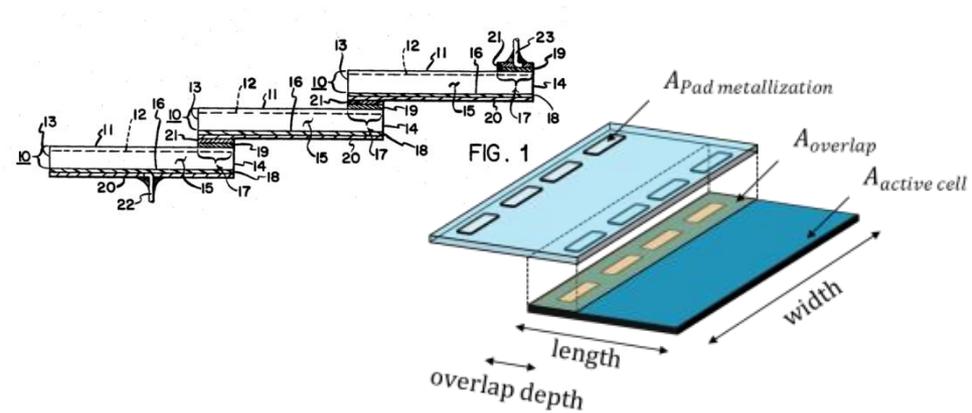


	$P_{mpp}$ [W]	FF [%]	Eta [%]
MBB Top-Module	306.2	77.45	18.39

# Module concepts

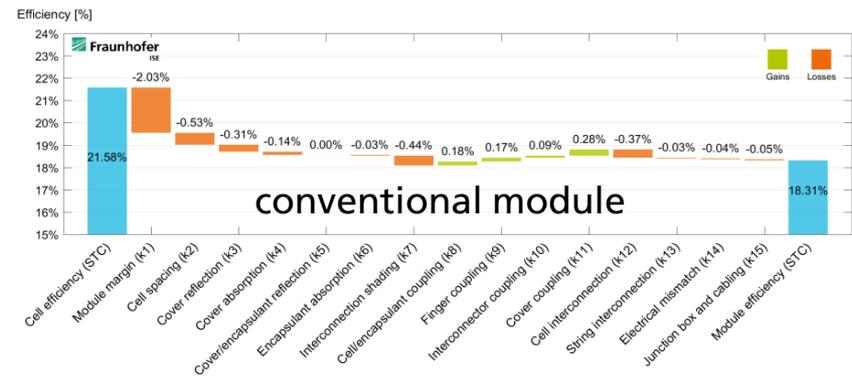
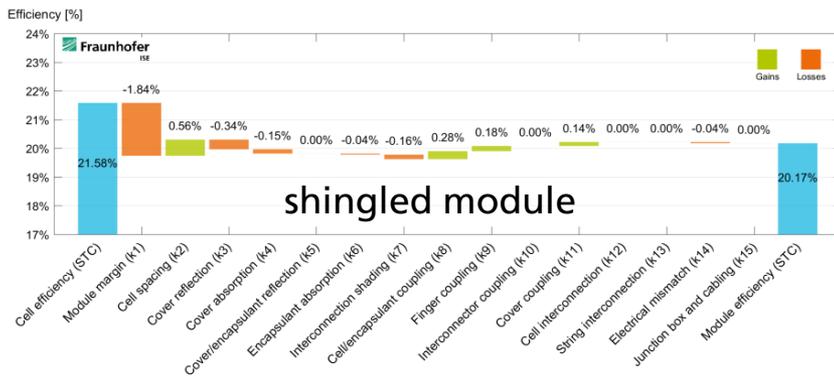
## Shingling interconnection

- Reduction of inactive areas in module, designed for high module efficiencies
- Overlapping busbar-free cell stripes (6-8 per wafer)
- Use of conductive adhesives
- Concept first published in 1960s<sup>1</sup>, current activities at major PV players
- R+D effort at Fraunhofer ISE to combine bifaciality and cell shingling for highest efficiencies<sup>2</sup>



# Comparative CTM-Analysis of Modules Efficiency

## ■ Gains compared to a conventional module



	shingle	conventional	$\Delta$
$\eta_{\text{cell}}$	21.58%		$\pm 0\%$
$\eta_{\text{module}}$	20.17%	18.31%	+10.1%
$\Delta\eta$	-1.41% <sub>abs</sub>	-3.27% <sub>abs</sub>	+1.86% <sub>abs</sub>
$\text{CTM}_{\eta}$	0.935	0.848	+10.3%

# Status and Outlook

## CTM-Analysis

- Free demo version available
  - For software evaluation
  - No support, Limited features, 3 months
- Full version
  - Annual license, full access to all features
  - Consulting & support included
- Variety of Module concept suited for > 300 W and > 20% Module efficiency

 SmartCalc.CTM  
[www.cell-to-module.com](http://www.cell-to-module.com)

# Thank you for your attention!



Fraunhofer Institute for Solar Energy Systems ISE

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# Contact & Additional Information

- [www.cell-to-module.com](http://www.cell-to-module.com)
- [www.blog.innovation4e.de/en](http://www.blog.innovation4e.de/en)
- mail: [CTM@ise.fraunhofer.de](mailto:CTM@ise.fraunhofer.de)



## ■ Selected Publications

- Haedrich et al., „Unified methodology for determining CTM ratios: Systematic prediction of module power“, SiliconPV 2014
- Mittag et al., “Cell-to-Module Analysis for PV Modules with Shingled Solar Cells“, IEEE PVSC 2017
- Mittag et al., EUPVSEC, Amsterdam 2017
- PVPMC Workshop, Freiburg 2016 / Weihai 2017